

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Mgr(EAC)/462

ISSUE DATE

13-Jan-25

DUE DATE

23-Jan-25

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 07.10.2024 to 13.10.2024. (Week No.28/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period 07.10.2024 to 13.10.2024. (Week No.28/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 13.09.2024, further the CERC DSM Regulation 2024 is applied at Intra-state level w.e.f. 16.09.2024 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 10 days (Ten days) (as per CERC DSM Regulation 2024) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Regulation.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

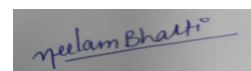
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021 and amendments thereof.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC Specific provision vide their order dated 13.09.2024 ,DSM charges are applicable on M/s TWEPL w.e.f 16.09.2024.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manager(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of
07.10.2024 to 13.10.2024. (Week No.28/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'	(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
	(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,
'Contract rate'	tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(Vlb(1))	Receive deviation charges @90% of NR of charges at f=50.00Hz & Charges for deviation decreased by 8% of NR for every increase in frequency to become 50% of NR at f=50.05 Hz when frequency is 50.00Hz<f<=50.05 Hz. & Charges increased by 1% of NR to become 100 % of NR at f=49.90 Hz when frequency is 50.00Hz>f>=49.90Hz.	Receive deviation charges @NR when f<49.90Hz & Zero when frequency btw 50.05Hz<f<50.10Hz provided that have to pay @10% of NR when f>=50.10Hz.
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb(2))	receive deviation charges @80% of NR when f<=50.00 Hz,@50% of NR when (50.00Hz<f<=50.05Hz)	receive deviation charges @ Zero when(50.05Hz<f<50.10Hz) provided that have to pay @10% of NR when (f>=50.10Hz)
General Seller	upto 10%	receive deviation charges @Reference charge Rate when (49.97Hz<=f<=50.03Hz) & Charges reduced by 25% of RR for every increase in f by 0.01Hz so that charges become 50% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 2.15% of RR for every decrease in f by 0.01Hz so that charges become 115% of RR at f=49.90 Hz.	receive deviation charges @115% of RR when (f<49.90Hz) & Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR when(f=50.10Hz).
	beyond 10%	Receive @Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR at f>=50.10Hz	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(VLb1)	Pay deviation charges @NR of charges at f=50.00Hz & Charges for deviation decreased by 5% of NR for every increase in frequency in .01Hz to become 75% of NR at f=50.05 Hz when frequency btw (50.00Hz<f<=50.05Hz) & Charges increased by 5% of NR to become 150 % of NR at f=49.90 Hz when frequency btw (50.00Hz>f>=49.90Hz).	pay deviation charges @50% of NR when (50.05Hz<f<50.10Hz) & @150% of NR when (f<49.90Hz) and @ zero when (f>=50.10Hz)
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb2)	Pay deviation charges @150% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.05Hz)& 75% NR when (50.05Hz<f<50.10Hz) & @zero when (f>=50.10Hz)	
	beyond 15% (or 200 MW) whichever lower(VLb3)	Pay deviation charges @200% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.10Hz)& 50% NR when (f>=50.10Hz)	
General Sell	upto 10%	pay deviation charges @RR when (49.97Hz<=f<=50.03Hz) & Charges reduced by 7.5% of RR for every increase in f by 0.01Hz so that charges become 85% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 7.15% of RR for every decrease in f by 0.01Hz so that charges become 150% of RR at f=49.90 Hz.	Pay deviation charges @85% of RR when (f>50.05Hz) & @150% of RR when(f<49.90Hz)
	beyond 10% and upto 15%	Pay deviation charges @RR when f>=50.00Hz & @ 150% of RR when (49.90Hz<=f<50.00Hz)& 200% RR when (f<49.90Hz)	
WTE Seller	upto 20%	shall pay deviation charges @ of Contarct Rate or in case of absence @ weighted average ACP rate	
	beyond 20%	shall pay deviation charges @110% of contract rate	

13-Jan-25

Date	Scheduled to	Actual Drawal	OD(+ive)/UD (-ive)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
7-Oct-24	108.882378	108.180831	-0.701547	-22.79979	-0.78337	-23.58316
8-Oct-24	106.700299	106.130481	-0.569818	-41.16370	-0.00633	-41.17003
9-Oct-24	103.747224	102.911745	-0.835479	-43.10891	-0.49640	-43.60531
10-Oct-24	98.946695	97.909920	-1.036775	-54.78518	-0.84972	-55.63490
11-Oct-24	95.051359	93.956480	-1.094879	-49.92149	-0.69135	-50.61284
12-Oct-24	82.677432	82.917602	0.240170	22.07247	-0.41377	21.65870
13-Oct-24	82.758228	82.132734	-0.625494	-10.89345	-0.32938	-11.22283
Total	678.763615	674.139793	-4.623822	-200.60005	-3.57032	-204.17037

all figures in P/Kwh

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 07.10.2024 to 13.10.2024. (Week No.28/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.85049	0.00000	-0.85049
2	G.T.STN.	0.00000	0.24096	0.24096
A)	IPGCL	-0.85049	0.24096	-0.60953
3	PRAGATI GT	0.00000	12.96066	12.96066
4	Bawana	0.00000	55.96947	55.96947
B)	PPCL	0.00000	68.93012	68.93012
5	EDWPCL	0.00000	6.62403	6.62403
6	BYPL	0.00000	78.40767	78.40767
7	BRPL	0.00000	9.54363	9.54363
8	TPDDL	-55.28143	0.00000	-55.28143
9	NDMC	-57.59937	0.00000	-57.59937
10	MES	-0.46817	0.00000	-0.46817
11	N.Railways	0.00000	13.49758	13.49758
12	Tehkhand	0.00000	1.58972	1.58972
C)	Total Delhi Deviation Amount	-114.19945	178.83372	64.63428
12	*Regional Deviation NRPC	0.00000	204.17037	204.17037

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.72

(i) Actual drawal from the grid in MUs

674.139793

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) GT	5.876764
(b) Pargati	16.980612
(c) Bawana	44.183598
(d) MSW Bawana	2.842876
(e) EDWPCL	1.353540
(f) Tehkhand	3.871710

Total**75.109100**

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

749.248893

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	229.723274
(b) BRPL	312.344505
(c) BYPL	165.282212
(d) NDMC	27.973392
(e) MES	4.642587
(f) BTPS	0.000000
(g) RPH	0.031574
(h) N.Railways	3.885765

Total**743.883309**

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

5.365584

(vi) Trans. Loss((v)*100/(iii)) in %

0.72

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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STATE LOAD DESPATCH CENTER

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 07.10.2024 to 13.10.2024. (Week No.28/F.Y. 2024-25).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	36.793420	36.454153	-0.339267	-17.13401
8-Oct-24	36.692097	36.380644	-0.311453	-14.32480
9-Oct-24	35.711590	35.274851	-0.436739	-13.64821
10-Oct-24	34.452544	34.275971	-0.176573	-12.16768
11-Oct-24	33.074683	33.041438	-0.033245	-2.03842
12-Oct-24	26.654184	26.577841	-0.076343	1.67423
13-Oct-24	27.752857	27.718376	-0.034481	2.35746
Total	231.131375	229.723274	-1.4081018	-55.28143

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	50.775375	50.440509	-0.334866	-6.74614
8-Oct-24	49.462233	49.327641	-0.134592	-4.74819
9-Oct-24	47.694988	47.640174	-0.054814	0.01557
10-Oct-24	45.252045	45.299753	0.047708	6.99381
11-Oct-24	43.164834	43.041096	-0.123738	-4.59510
12-Oct-24	38.532707	38.782057	0.249350	11.50312
13-Oct-24	37.652448	37.813275	0.160826	7.12056
Total	312.534630	312.344505	-0.1901249	9.54363

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	25.643759	25.933636	0.289877	37.77706
8-Oct-24	25.086472	25.641287	0.554815	40.31794
9-Oct-24	25.297216	25.347912	0.050695	4.64144
10-Oct-24	24.437134	24.254346	-0.182788	-5.46035
11-Oct-24	23.279529	23.153339	-0.126190	-3.71936
12-Oct-24	20.599909	20.494987	-0.104922	1.13467
13-Oct-24	20.432605	20.456707	0.024102	3.71627
Total	164.776624	165.282212	0.5055887	78.40767

D)Deviation FOR NDMC

	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	5.235125	4.753765	-0.481360	-10.46651
8-Oct-24	5.196421	4.616420	-0.580001	-10.34080
9-Oct-24	5.024855	4.465834	-0.559021	-8.68119
10-Oct-24	4.952899	4.246692	-0.706207	-9.92931
11-Oct-24	4.668325	3.968124	-0.700201	-9.33020
12-Oct-24	3.397242	3.019725	-0.377517	-3.88792
13-Oct-24	3.608248	2.902832	-0.705416	-4.96343
Total	32.083116	27.973392	-4.1097235	-57.59937

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 07.10.2024 to 13.10.2024. (Week No.28/F.Y. 2024-25).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	0.809601	0.787963	-0.021638	1.27138
8-Oct-24	0.752604	0.753560	0.000957	0.81221
9-Oct-24	0.745158	0.725630	-0.019528	-0.78930
10-Oct-24	0.720753	0.690822	-0.029931	-1.50941
11-Oct-24	0.666270	0.653565	-0.012705	-0.35275
12-Oct-24	0.515798	0.522557	0.006759	0.57893
13-Oct-24	0.542345	0.508490	-0.033855	-0.47924
Total	4.752529	4.642587	-0.1099419	-0.46817

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	0.527308	0.613788	0.086480	8.12580
8-Oct-24	0.547264	0.557194	0.009930	2.99596
9-Oct-24	0.569719	0.540330	-0.029389	0.02826
10-Oct-24	0.563278	0.545293	-0.017985	0.19322
11-Oct-24	0.566898	0.580926	0.014028	1.98658
12-Oct-24	0.558943	0.512222	-0.046721	0.00123
13-Oct-24	0.563796	0.536012	-0.027784	0.16653
Total	3.897206	3.885765	-0.0114412	13.49758

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	0.012300	0.005052	-0.007248	-0.19412
8-Oct-24	0.012300	0.004975	-0.007325	-0.17763
9-Oct-24	0.012300	0.004825	-0.007475	-0.09475
10-Oct-24	0.012300	0.004806	-0.007494	-0.10419
11-Oct-24	0.012300	0.004618	-0.007682	-0.16014
12-Oct-24	0.009600	0.003635	-0.005965	-0.06798
13-Oct-24	0.009600	0.003663	-0.005937	-0.05168
Total	0.080700	0.031574	-0.0491260	-0.85049

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	0.824790	0.825339	0.000549	0.00033
8-Oct-24	0.827785	0.826581	-0.001204	0.10674
9-Oct-24	0.831500	0.833977	0.002477	-0.01199
10-Oct-24	0.834750	0.831585	-0.003165	0.07255
11-Oct-24	0.843250	0.848031	0.004781	-0.02519
12-Oct-24	0.857250	0.855543	-0.001707	0.06805
13-Oct-24	0.855750	0.855708	-0.000042	0.03046
Total	5.875075	5.876764	0.0016890	0.24096

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 07.10.2024 to 13.10.2024. (Week No.28/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	3.602000	3.587748	-0.014252	1.06689
8-Oct-24	3.604750	3.584634	-0.020116	1.40432
9-Oct-24	3.616500	3.592266	-0.024234	1.52936
10-Oct-24	3.622500	3.595032	-0.027468	1.76509
11-Oct-24	2.729750	2.708490	-0.021260	1.70160
12-Oct-24	0.000000	-0.046200	-0.046200	2.89859
13-Oct-24	0.000000	-0.041358	-0.041358	2.59480
Total	17.175500	16.980612	-0.1948880	12.96066

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	0.200400	0.236487	0.036087	-1.69364
8-Oct-24	0.200400	0.227979	0.027579	-1.52387
9-Oct-24	0.200600	0.212488	0.011888	0.06232
10-Oct-24	0.182350	-0.013756	-0.196106	12.23499
11-Oct-24	0.196900	0.211484	0.014584	-0.62029
12-Oct-24	0.194715	0.244550	0.049835	-1.00801
13-Oct-24	0.200400	0.234308	0.033908	-0.82747
Total	1.375765	1.353540	-0.0222250	6.62403

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	6.704500	6.541279	-0.163221	5.58388
8-Oct-24	6.622279	6.512283	-0.109997	3.63745
9-Oct-24	6.623122	6.108726	-0.514396	16.97494
10-Oct-24	6.745635	6.655288	-0.090347	2.73755
11-Oct-24	6.480000	6.371562	-0.108438	3.42417
12-Oct-24	6.276250	5.624405	-0.651845	20.25184
13-Oct-24	6.480000	6.370056	-0.109944	3.35963
Total	45.931786	44.183598	-1.7481880	55.96947

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Oct-24	0.288000	0.284187	-0.003813	0.18274
8-Oct-24	0.412275	0.419116	0.006841	0.15289
9-Oct-24	0.641200	0.630786	-0.010414	0.49508
10-Oct-24	0.640800	0.631706	-0.009094	0.43195
11-Oct-24	0.636000	0.632058	-0.003942	0.18722
12-Oct-24	0.638400	0.635733	-0.002667	0.12668
13-Oct-24	0.638400	0.638123	-0.000277	0.01316
Total	3.895075	3.871710	-0.0233652	1.58972

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017